THE CARLYLE GROUP

GLOBAL ALTERNATIVE ASSET MANAGEMENT

Barclay's Financial Services Conference

Curt Buser, Chief Financial Officer Ken Hersh, CEO and Co-Founder of NGP Energy Capital Management

September 2015

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Detailed information about Carlyle's management fees and performance fees is available in Carlyle's public filings. Please note that certain metrics and projections contained in this Presentation include the Legacy Energy Funds, funds advised by NGP Energy Capital Management and Carlyle's hedge funds. Please note that the Legacy Energy Funds (as defined in Carlyle's public filings), are managed with Riverstone Holdings LLC and its affiliates. Affiliates of both Carlyle and Riverstone act as investment advisers to each of the Legacy Energy Funds. Currently, Carlyle is only entitled to carried interest and management fees in certain funds advised by NGP Energy Capital Management funds which solely earn management fees are referred to herein as "NGP management fee funds." With respect to Carlyle's hedge funds (Claren Road Asset Management, Emerging Sovereign Group and Vermillion Asset Management), Carlyle has a specified percentage of the earnings of the businesses based on Carlyle's 55% ownership in the management companies. This presentation includes and such comparisons are provided for informational purposes only. The private equity returns do not represent the performance of any Fund or family of Funds. Recipients should not infer that any Fund is top quartile. There are significant differences between the types of securities and assets typically acquired by U.S. and global buyout funds, the investments covered by the indexes.

For purposes of the non-financial operating and statistical data included in this presentation, including the aggregation of our non-U.S. dollar denominated investment funds, foreign currencies have been converted to U.S. dollars at the spot rate as of the last trading day of the reporting period when presenting period end balances, and the average rate for the period has been utilized when presenting activity during such period. With respect to capital commitments raised in foreign currencies, the conversion to U.S. dollars is based on the exchange rate as of the date of closing of such capital commitment. This presentation includes certain Non-GAAP financial measures, including Distributable Earnings ("DE") and EBITDA. These Non-GAAP financial measures should be considered only as supplemental to, and not as superior to, financial measures prepared in accordance with GAAP. Please refer to the Appendix of this presentation for a reconciliation of the non-GAAP financial measures included in this presentation to the most directly comparable financial measured prepared in accordance with GAAP. Please see Carlyle's public filings for the definition of "carry funds," "Fee-earning assets under management" or "Fee-earning AUM," (FEAUM), and "Assets under management" or "AUM."

For purposes of the non-financial operating and statistical data included in this presentation, including the aggregation of our non-U.S. dollar denominated, investment funds, foreign currencies have been converted to U.S. dollars at the spot rate as of the last trading day of the reporting period and the average spot rate for the period has been utilized when presenting multiple periods. With respect to capital commitments raised in foreign currencies, the conversion to U.S. dollars is based on the exchange rate as of the date of closing of such capital commitment. This presentation includes certain Non-GAAP financial measures, including Economic Net Income (ENI) and Distributable Earnings (DE). These Non-GAAP financial measures should be considered only as supplemental to, and not as superior to, financial measures prepared in accordance with GAAP.

Carlyle is a Leading Global Alternative Asset Manager

Corporate Private Equity

Buyout • Growth

\$63.6 bn AUM • \$40.3 bn FEAUM • \$919 mm DE (LTM)

Real Assets

Real Estate

Global Energy
Power
Infrastructure

\$42.2 bn AUM • \$28.1 bn FEAUM • \$74 mm¹ DE (LTM)

The Carlyle Group

Global Market Strategies

Structured Credit • Distressed • Mezzanine Energy Mezzanine • Hedge Funds • BDC

\$36.4 bn AUM • \$31.3 bn FEAUM • \$59 mm DE (LTM)

Investment Solutions

Fund of Funds • Liquid Alternatives Separately Managed Accounts

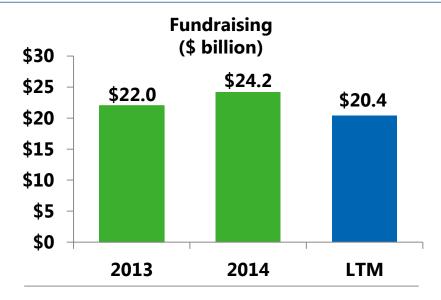
\$50.7 bn AUM • \$30.3 bn FEAUM • \$29 mm DE (LTM)

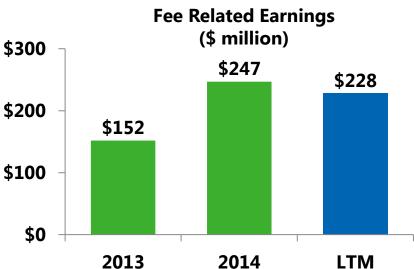
Data as of 6/30/2015.

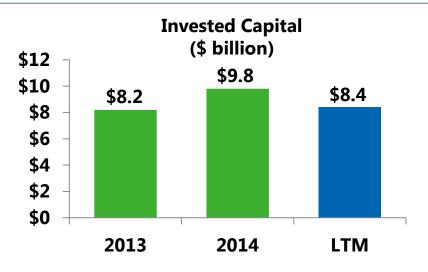
1) Does not include the \$80 million French tax judgment expense in Q1 2015. Including this judgment, LTM Distributable Earnings would be (\$6) million.

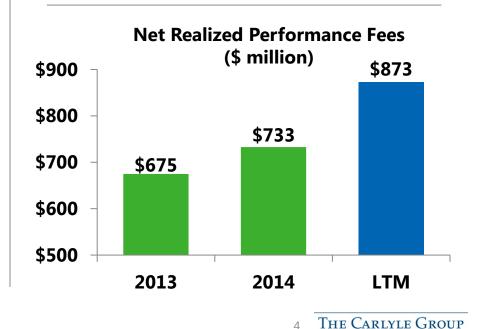
3 The Carlyle Group

Strong Fundraising and Investment Capabilities Drives Solid Financial Performance







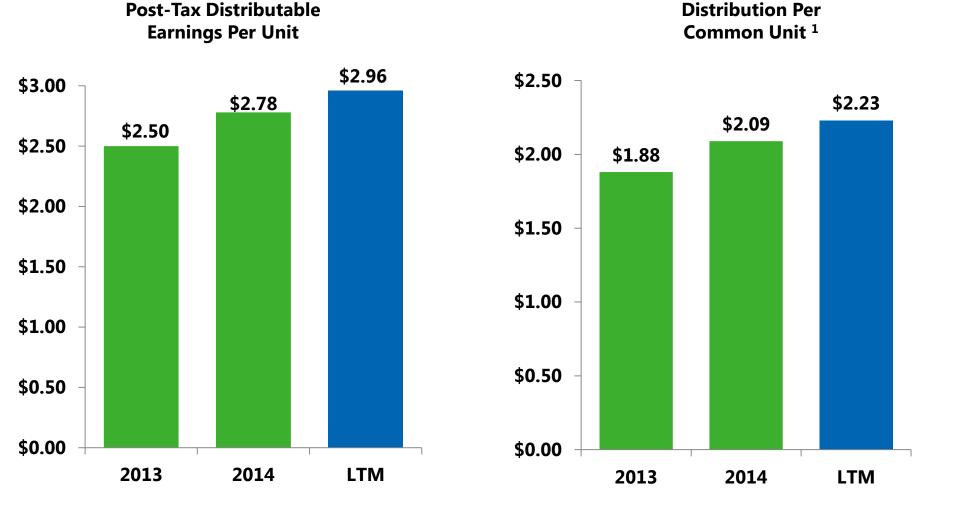


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Data as of 6/30/2015.

Note: Fundraising includes net inflows for hedge funds and excludes acquisitions. Invested Capital is carry fund only.

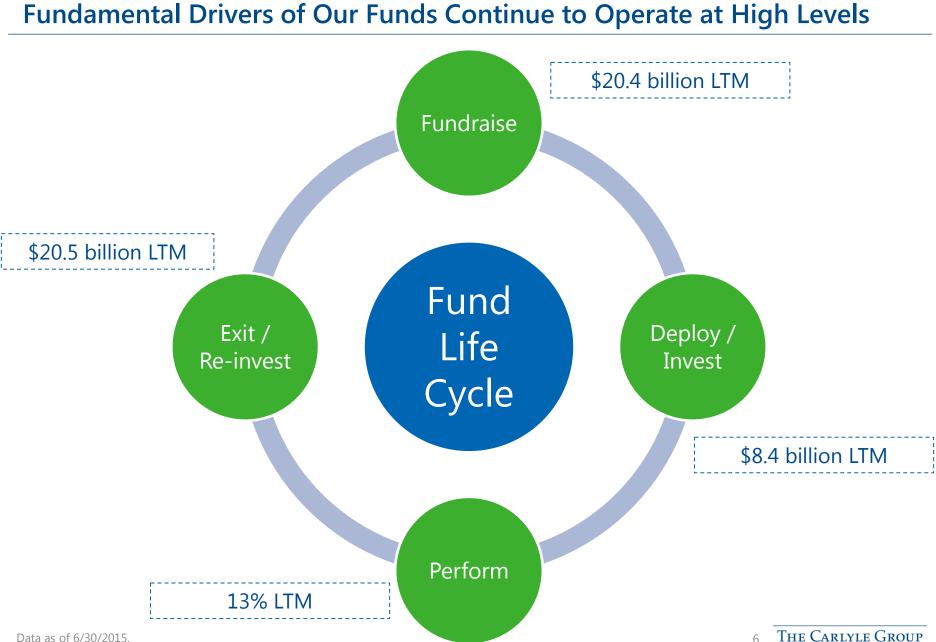
Our Model Produces Robust Cash Earnings For Our Unitholders



Data as of 6/30/2015.

1) Effective 3/31/2015, Carlyle's distribution policy was modified to a quarterly distribution of approximately 75% of post-tax Distributable Earnings per common unit. Previously, Carlyle paid out \$0.16 per quarter with a true up distribution announced with fourth quarter earnings. This presentation assumes a 75% payout ratio of post-tax Distributable Earnings per unit had been in effect in all periods.

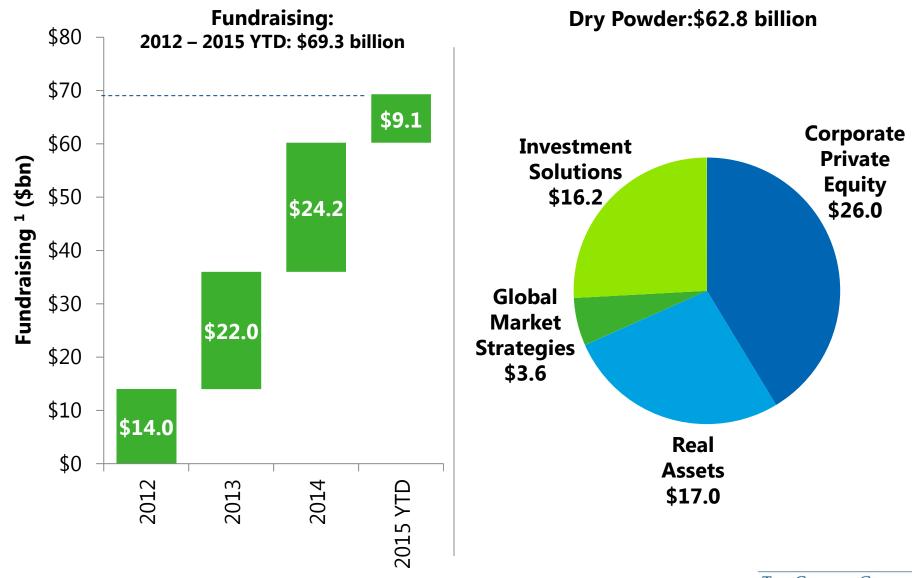
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Data as of 6/30/2015.

Note: For illustrative purposes only. Deployment, performance and exit amounts represent carry fund activity only.

Four Years of Exceptional Fundraising Results Has Reloaded our Platform and Built up \$46 billion in Carry Fund Dry Powder



Data as of 6/30/2015.

1) Fundraising reflects net inflows (outflows) for open-end investment vehicles and excludes acquisitions.

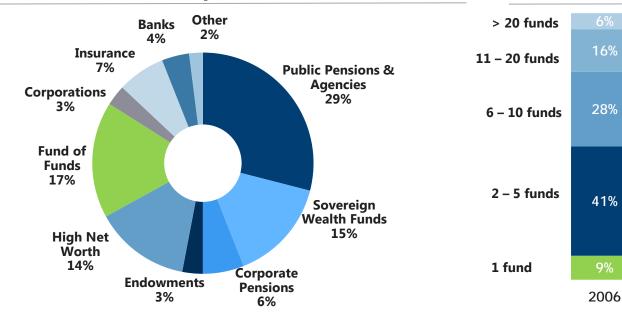
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Breadth of Fundraising Resources and Capabilities Drive New Investor Relationships

- More than 1,700 fund investors from 78 countries
- More than 250 new fund investors over past 3 years have committed \$5.8 billion
- 62% of fund investor capital is invested across six or more carry funds, up from 50% in 2006



Cross Selling Across Funds¹



% of \$ Commitments Across Multiple Funds

24%

30%

30%

O2 2015

Data as of 6/30/2015.

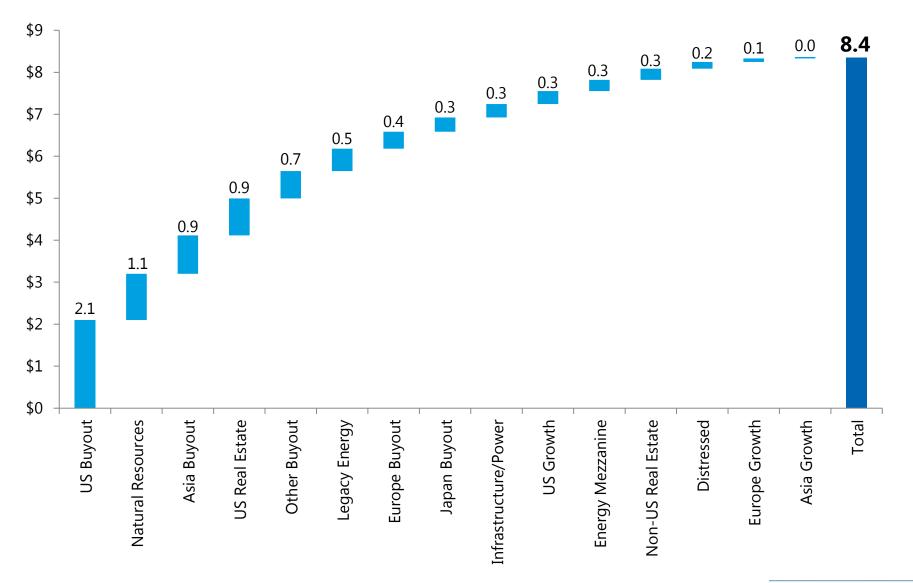
Number of fund investors for prior years is shown as of September 30th of each year.

Diverse Source of Capital Commitments

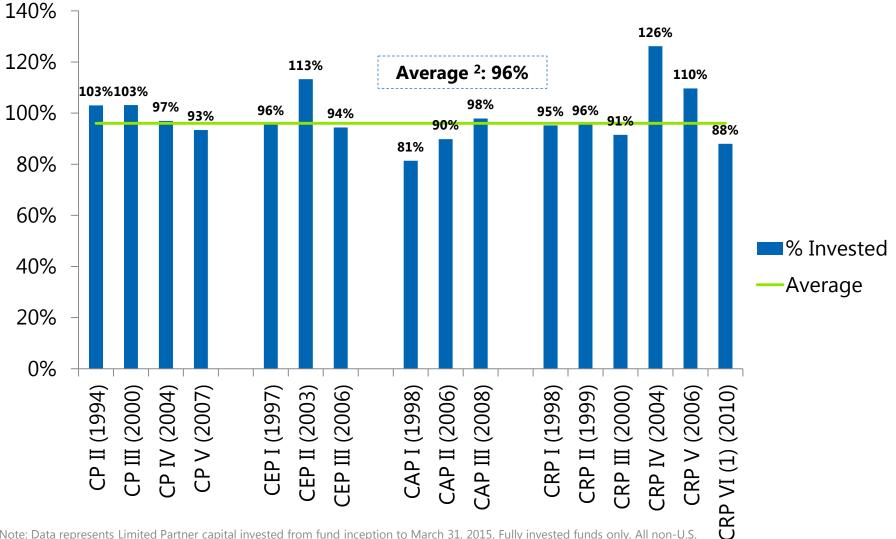
1) Percentage of capital committed by investors to active carry funds, segmented by the number of active carry funds in which the investors were committed as of 12/31/2006 and 6/30/2015.



Carlyle Has Invested More than \$8 Billion Over the Past Year Across the Globe In Most Sectors and Fund Strategies



Carlyle Has Historically Invested A Vast Majority Of Its Available Capital Over Varying Market Cycles



Note: Data represents Limited Partner capital invested from fund inception to March 31, 2015. Fully invested funds only. All non-U.S. denominated funds converted at the March 31, 2015 exchange rate. Data exceeds 100% of Limited Partner capital in certain situations depending on capital recyclability provisions.

1) Data represents equity invested and committed.

2) Average includes all Corporate Private Equity and Real Assets fully invested funds.

Carlyle's Recent Investment Performance Remains Strong...

			al Fund urns	YTD	LTM (2014	
		2013	2014	2015	(3Q14 – 2Q15)	
Overall Carry	Fund ¹ Appreciation	20%	15%	9%	13%	
Corporate	Corporate Private Equity	30%	23%	13%	23%	
Private Equity	Buyout	30%	23%	13%	22%	
Carry Funds	Growth	32%	25%	15%	24%	
	Real Assets	1%	(2%)	3%	(3%)	
Real Assets	Real Estate	4%	18%	15%	26%	
Carry Funds	Natural Resources	n/a	(13%)	1%	(4%)	
	Legacy Energy (Riverstone Funds)	(2%)	(12%)	(6%)	(22%)	
Global Market	GMS Carry Funds	28%	20%	5%	8%	
Strategies	GMS Hedge Funds ²	8%	(9%)	(3%)	(14%)	

Data as of 6/30/2015. Only previously disclosed data presented, other periods marked as not available.

1) Please see Carlyle's public filings for the definition of "carry funds".

2) The hedge fund net annual return represents the asset weighted performance of all reported hedge funds. It is a one year only return metric.

Carlyle's Private Equity Funds Have Performed Well Even When Investing Through Elevated Valuation Periods

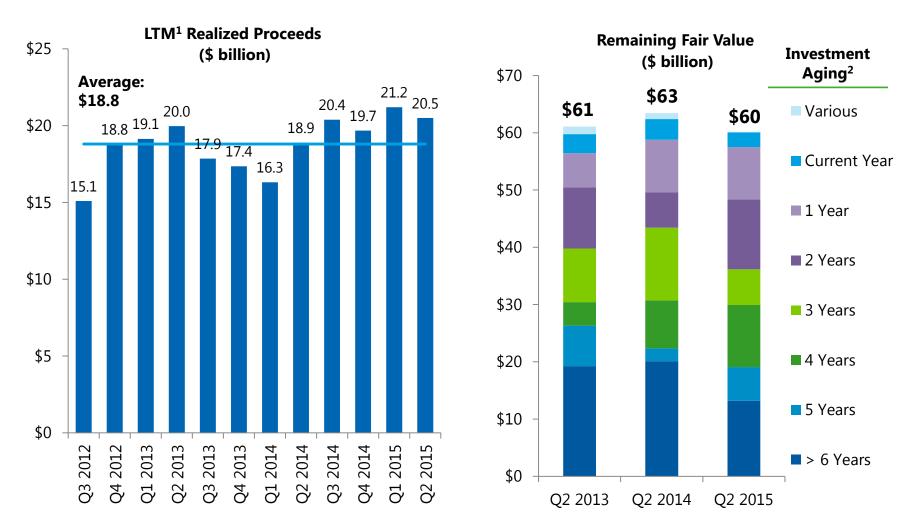
		Total Inv	vestments	Realized/Partially Realized		
Fund	Investing Period	MOIC	Gross IRR	MOIC	Gross IRR	
Carlyle Partners IV	2004 – 2007	2.4X	17%	2.5X	18%	
Carlyle Partners V	2007 – 2012	2.0X	20%	2.6X	27%	
y 1	2003 – 2006	2.0X	37%	2.4X	55%	
Carlyle Europe Partners III	2007 – 2013	2.1X	20%	2.6X	23%	
5	2006 – 2008	1.7X	10%	3.0X	24%	
Carlyle Asia Partners III	2008 – 2012	1.7X	18%	2.0X	22%	

Data as of 6/30/2015.

Note: Investment period begins at fund inception date. Total Investments represents both realized as well as unrealized fund investments, while Realized/Partially Realized only represents fully realized investments or investments when total proceeds received represent at least 85% of invested capital and such investment is not fully realized. MOIC is multiple of invested capital. See "Important Information" for more information on the calculation of gross IRRs, gross MOIC, and realized and partially realized investments. Past performance is not 12 indicative of future results and there is no guarantee these trends will continue.

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Our Carry Fund Realized Proceeds Have Been Consistent, While Remaining Fair Value Provides Substantial "Inventory"

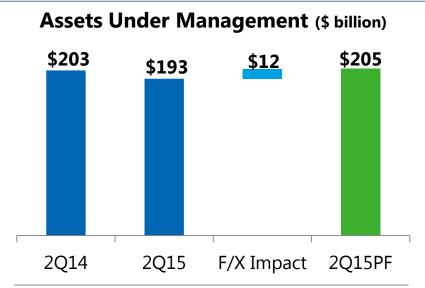


Data as of 6/30/2015.

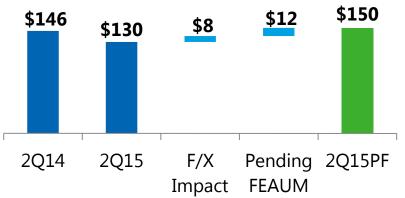
- 1) Realized Proceeds for Carlyle carry funds only, and represents rolling 12-month level of Realized Proceeds as of each period end.
- 2) Remaining Fair Value in the ground by vintage for carry funds only, with investment aging based on calendar year invested as of the date of each period end analysis.

13 **The Carlyle Group**

Underlying AUM/FEAUM Growth Masked by FX and Fund Fee Initiation Timing



Fee-Earning Assets Under Management (\$ billion)



- \$11.5 billion of capital raised not yet earning fees ("Pending FEAUM")¹
 - Majority will 'turn on' by Q1 2016 and will be added to Fee-Earning AUM at that point
- Foreign Exchange impacts both AUM and Fee-Earning AUM
 - \$12.1 billion AUM
 - \$8.3 billion Fee-Earning AUM
- Pro Forma ² (PF) 2Q 2015 for F/X and Pending FEAUM:
 - AUM: \$205 billion
 - Fee-Earning AUM: \$150 billion
- Robust distributions positive for earnings, negative for AUM
- Initiatives in place to support long term AUM growth in all segments

14

Data as of 6/30/2015. For illustrative purposes only.

1) Pending FEAUM reflects committed fee-earning capital for which management fees have not yet commenced.

2) Pro Forma Total AUM for 2Q15 adds back the foreign exchange impact over the prior twelve months. Pro Forma Fee-Earning AUM for 2Q15 adds back the foreign exchange impact over the last twelve months, as well as the Pending Fee-Earning AUM as of 6/30/15.

Carlyle's Culture of Innovation Drives Long-Term Growth

Investment/Fund Teams Added in the Past 5 Years

Organic in Blue/Acquired in Green

2010	20)11	2012	2013	2014
Claren Road	AlpI	nvest	NGP Energy Capital	Int'l Energy	DGAM Hedge Fund
Energy Mezzanine	E	SG	Management	Metropolitan Real Estate	of Funds
RMB Fund		aharan rica	Middle Market Finance/BDC	Fund of Funds	Asia Structured Credit
	Peru E	Buyout	Power	CPG Carlyle Global	Metals Fund
			Commodities	PE-40Act RIC ¹	Energy and Infrastructure
			Ireland Growth		Secondaries
					Carlyle Global Partners

New organic & acquired strategies over the past five years have added more than \$89 billion in AUM to Carlyle over the past five years, or more than 46% of current AUM²

1) Central Park Group is the investment advisor to this Fund.

2) The new strategies include all the above with the exclusion of the CPG Carlyle 40-Act Fund, which is invested into other Carlyle funds. As of 6/30/2015.

Nearly 90% of Fee Revenue Locked Into Long Term Fund Structures

	AUM (\$ bn)	Fee- Earning AUM (\$ bn)	Avg Fee Rate (bps)	Mgmt Fee Rev (\$mm)	Fund / Fee Duration	
Carry Funds	\$111.8	\$70.8	100 - 150	\$859	Long Term, Closed End	Long Term, locked up fund structures 89%
Credit (Non- carry fund)	\$19.4	\$18.4	50 - 100	\$91	Long Term, Closed End	Fee-Earning AUM: \$130 billion
Solutions (funds & vehicles)	\$50.7	\$30.3	50-75	\$168	Long Term, Closed end ex HFoF	
Hedge Funds	\$10.9	\$10.4	125 - 200	\$112	Available For Periodic Redemption	Available for periodic
Total	\$192.8	\$130.0	~100	\$1,231	Nearly 90% of Fee Earning AUM in longer dated funds	redemption 11%

Data as of 6/30/2015.

1) Includes only Carlyle's consolidated share of revenue ownership.

Majority of Pending AUM to 'Turn On' Fees Over Next Year at Attractive Rates

Fund Family	Pending FEAUM ¹ (\$bn)	Average Fee Rate ²	Incremental Mgmt Fees (\$mm) ²
Near Term Activation ³			
NGP XI	\$4.3	1.5%	\$64
CEMOF II ^{4,5}	\$1.9+	1.4%	\$27
CEOF II ^{4,5}	\$1.2+	1.6%	\$19
Subtotal	\$7.4		\$110
Activation Over Time ⁶			
Carlyle Global Partners	\$2.0	1.0%	\$20
AlpInvest	\$1.4	0.5%	\$7
Other	\$0.7	1.0%	\$7
TOTAL	\$11.5		\$144

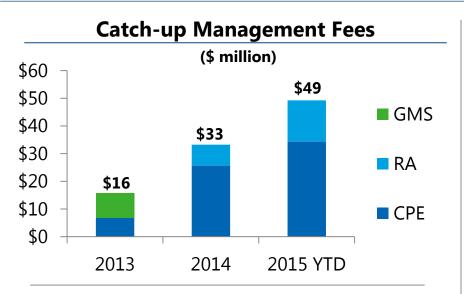
There will be partial offsetting revenue declines from basis and fee step downs ⁵

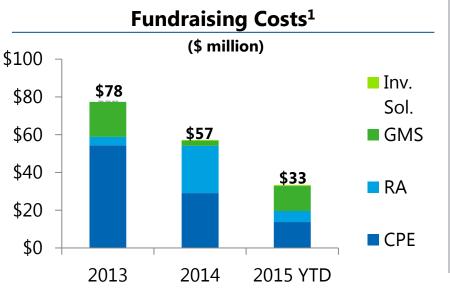
As of 6/30/2015. For illustrative purposes only.

- 1) Pending FEAUM reflects committed fee-earning capital for which management fees have not yet commenced
- 2) Average Fee Rates are estimated, and may not reflect the precise blended fee rate once all fundraising has concluded
- 3) Pending FEAUM fully activates upon a designated fee inception date in the near future
- 4) CEMOF II and CEOF II still in fundraising; Total fundraising expected to be higher by the end of 2015
- 5) Upon activation of new fund, predecessor fund will step down to a lower fee rate based on invested equity. For these two funds, this will have negatively impact management fees by \$15-20 million.
- 6) Pending FEAUM will activate over time based on either (a) invested capital or (b) the activation of new mandates (AlpInvest)



Fee Related Earnings Benefitting from Catch-Up Fees Offset by Capital Raising Costs and Active Realization Environment





Data as of 6/30/2015.

- 1) Combination of internal fundraising commissions and external placement fees.
- 2) For illustrative purposes only.

- We have generated substantial catch-up management fees from funds with multiple closes
 - 2015 YTD of \$49 million compared to \$33 million in 2014
 - Expect to normalize lower
- Fundraising cost trend benefitting from an increased amount of funds raised internally at lower costs
 - 2015 YTD of \$33 million running at higher pace than 2014
- Realizations negatively impact Fee-Earning AUM & FRE. For example:
 - \$20 billion per year in carry fund exits at 2.0X MOIC reduces Fee Earning AUM by approximately \$10 billion
 - At approximately 1.0% blended fee-rate², this equates to a roughly \$100 million fee headwind per year

Well Positioned to Continue to Deliver Solid Economic Results

\$1.0 billion in Distributable Earnings and **\$814 million** in Economic Net Income over the last 12-months

Leading carry fund **Investment Performance**: 23% Corporate Private Equity, 26% Real Estate, and 8% Global Market Strategies on an LTM basis

\$1.6 billion in Net Accrued Performance Fees near recent highs

Over **\$46 billion in carry fund dry powder** and \$63 billion overall to deploy globally on an opportunistic basis

Raised over \$20 billion in net capital and Realized Proceeds of over \$20 billion for fund investors over the past 12-months

Note: Data as of 6/30/2015. There is no assurance these trends will continue.



Ken Hersh CEO and Co-Founder of NGP Energy Capital Management



Natural Resources Opportunity Creates Significant Upside Optionality

- Carlyle's energy exposure has been misconstrued as a material short-term negative while we view it as a significant long-term positive
- Since 2011, we have built what we think is one of the most diversified Natural Resources platforms in the world
- With \$12.2 billion of dry powder¹ across four strategies, we are well-resourced to take advantage of the current environment
- Because of the general "newness" of the Carlyle energy fund family and comparatively low \$3.8 billion current Net Investment exposure ², potential ENI/DE downside is limited
- We believe we are extraordinarily well-positioned

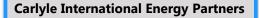
Data as of 6/30/2015.

2) Net Investment reflects equity invested less realized proceeds to date for active funds as of 6/30/2015



¹⁾ Reflects Dry Powder as of 6/30/2015, plus Q3 fundraising through 9/3/2015. Dry powder for NGP includes only funds in which Carlyle owns a stake in performance fees.

Carlyle's Energy & Natural Resources Platform Today



\$2.5B fund focused on energy outside of North America closed Q1 2015



DGAM Commodities

Customized energy and commodities strategies

Carlyle Power Partners

Raising \$1.5B fund focused on North American Power

NGP Energy Capital Management

\$5.3B fund focused on North American Oil and Gas closed Q1 2015

Carlyle Commodity Management

Commodity hedge funds and structured transactions

NGP Agribusiness Partners

\$402M Agribusiness Fund closed in Q2 2014 Carlyle Energy Mezzanine Opportunities Fund Focused on energy acquisition and growth financing

When Combined with our Global Market Strategies and Investment Solutions Segments, Carlyle's Natural Resource Investing Capabilities are Differentiated in Scope & Scale

22 THE CARLYLE GROUP

Carlyle Has Over \$12 Billion to Deploy into the Energy Sector

	Fund Family	Investment Focus	AUM ¹ (\$bn)	Dry Powder ¹ (\$bn)	Net Investment ² (\$bn)
ets	Natural Gas Partners ³	North American E&P / Midstream	\$14.6	\$6.3	\$2.5
Real Assets	International Energy	International Oil & Gas	\$2.6	\$2.1	\$0.3
Å	Power	North American Power	\$1.7	\$0.9	\$0.4
GMS	Energy Mezzanine	Oil & Gas Structured Production Finance	\$4.3	\$3.0	\$0.6
	Subtotal		\$23.2	\$12.2	\$3.8
	Legacy Energy (Riverstone)		\$8.4	\$1.7	NA

1) Reflects AUM and Dry Powder as of 6/30/2015, plus Q3 fundraising through 9/3/2015

2) Net Investment reflects equity invested less realized proceeds to date for active funds as of 6/30/2015. For Natural Gas

Partners, only includes funds where Carlyle has an interest in the performance fees, including NGP X, NGP XI and NGP GAP.

3) AUM reflects all NGP funds. Dry Powder reflects only funds in which Carlyle owns a stake in performance fee revenue.

Fee Economics Could Continue to Drive Revenue Growth

Management fee revenue is scaling in advance of turning on fees for NGP XI, our second Energy Mezzanine Fund and fully raising our second Power fund

		Manage	ment Fee Rev	Performance Fee	
	(\$mm)	2013	2014	LTM	Ownership (%)
Assets	NGP	\$63	\$57	\$54 ²	NGP X: 40% NGP XI/Future: 47.5%
Real A	International Energy	\$2	\$44	\$51	55%
	Power ³		\$5	\$8	55%
GMS	Energy Mezzanine ³	\$20	\$20	\$21	55%
	Subtotal	\$85	\$126	\$134	
	Legacy Energy (Riverstone)	\$11	\$9	\$7	~20% (blended, varies by fund)
	TOTAL	\$96	\$135	\$141	

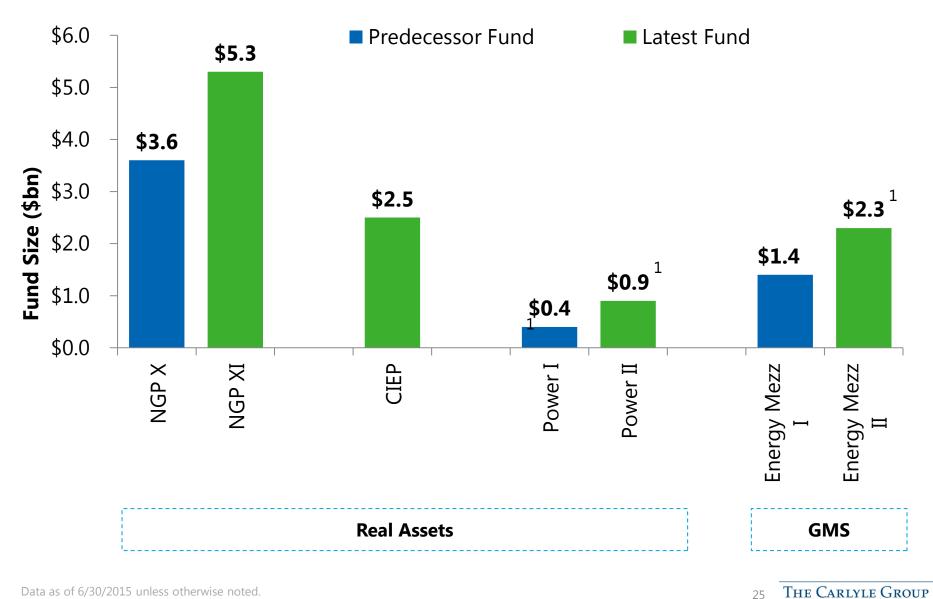
Data as of 6/30/2015

- 1) Includes Management Fees and Advisory/Transaction Fees (if applicable)
- 2) Majority of NGP XI fee-earning AUM not yet activated as of 6/30/15

3) Management fees for CEMOF II have not yet commenced, and fundraising for Power II and Energy Mezzanine II is still proceeding and could persist for several quarters.



Funds Are Scaling With Better Future Economic Potential



25

Data as of 6/30/2015 unless otherwise noted.

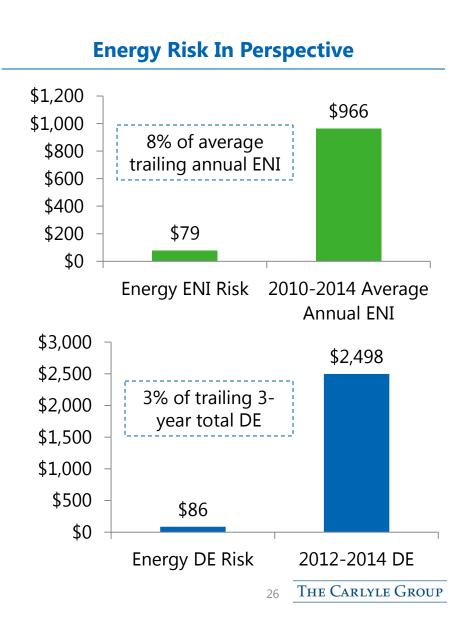
1) Fundraising still in process. Total reflects capital raised as of 9/3/2015.

Downside Risk From Energy Appears Manageable

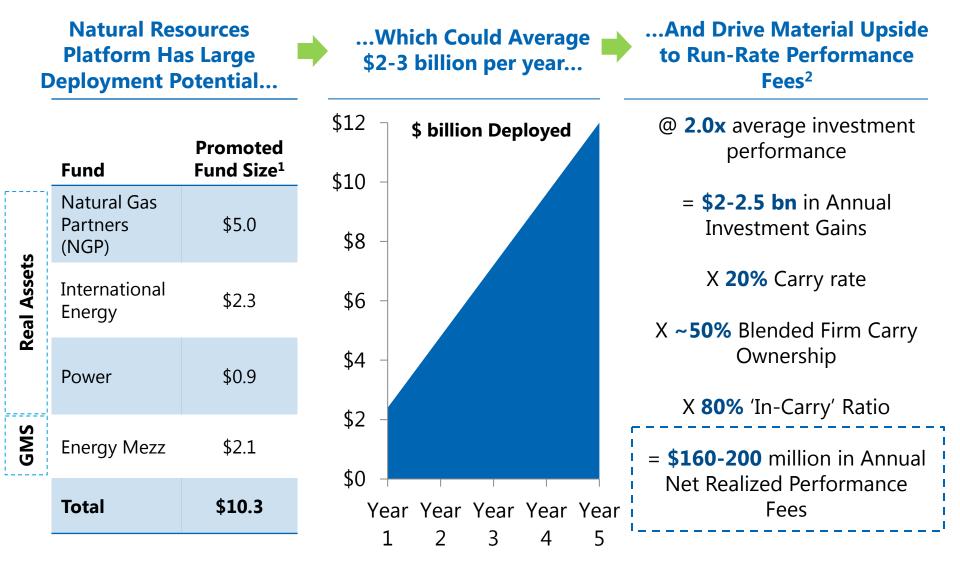
Potential Economic Net Income Risk	\$ million
Remaining claw-back from Riverstone Funds	\$32
Reverse current net accrued performance fees	\$47
Total ENI Risk	\$79

Cash Earnings Risk

- No cash carry has been taken on NGP, CIEP, Power or CEMOF
- Worst-case Legacy Energy related clawback of \$86 million, if those funds finish out of carry, will likely be paid over the next several years.



New Natural Resources Platform Has Potential to Generate Meaningful Performance Fees



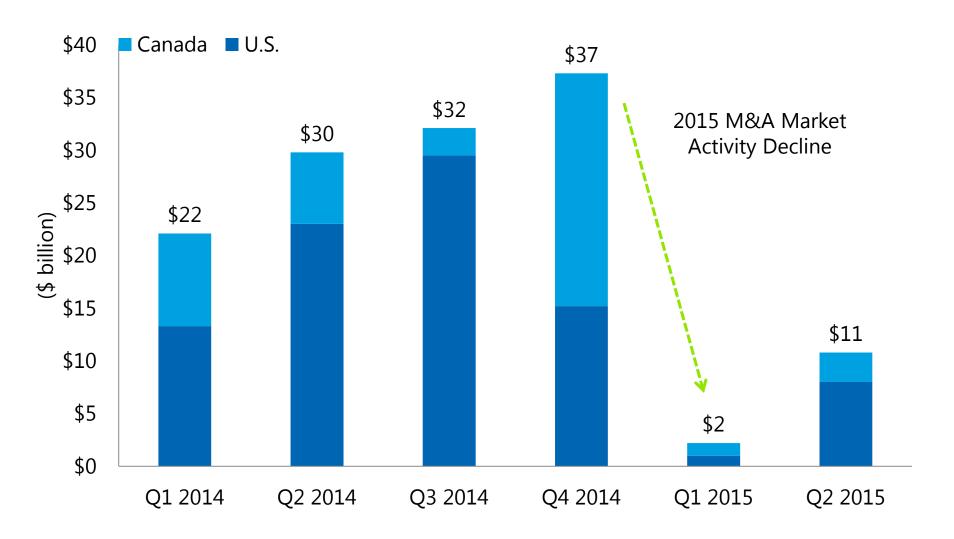
Note: For illustrative purposes only. There is no guarantee this performance will be achieved.

1) Reflects current level of promoted equity in latest vintage fund. Does not assume additional for funds currently still fundraising.

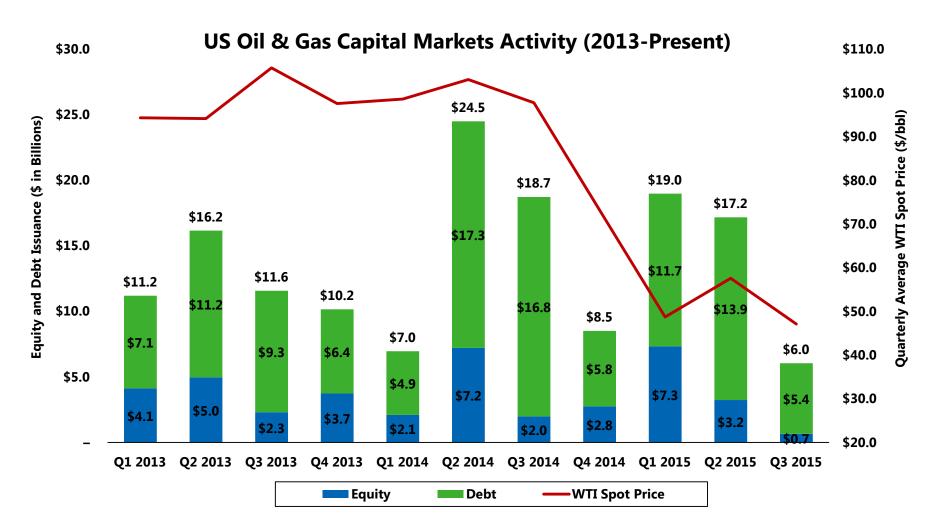
2) There were no Net Realized Performance Fees from NGP, International Energy, Energy Mezzanine, and Power from Q3 2014 to Q2 2015.

27 THE CARLYLE GROUP

The Impact of the Cycle: North America Upstream M&A Transaction Volume



Energy Capital Markets Activity Has Slowed



Note: Market data as of September 14, 2015. Source: S&P Capital IQ for debt figures; Bloomberg for oil price and equity figures. Confidential – Not for Reproduction or Distribution

Market Observations

- Non OPEC Supply Growth Adjusting after One Year Lag
- Demand Responding to Low Prices
- OPEC Overproduction is not Infinite and will be Absorbed
- OPEC cannot Live with Low Prices Forever
- Geopolitics Matter

The Carlyle Group

GLOBAL ALTERNATIVE ASSET MANAGEMENT



Global Alternative Asset Management





Corporate Private Equity: Global, Diverse, and High Performing

Strategy & Returns

- Expand position as one of the largest, • most diverse, and consistent performing global private equity platforms
- Unwavering focus on achieving strong • absolute returns for our fund investors
- 29% Gross IRR/2.6x MOIC on Realized/ ٠ Partially Realized Transactions ¹

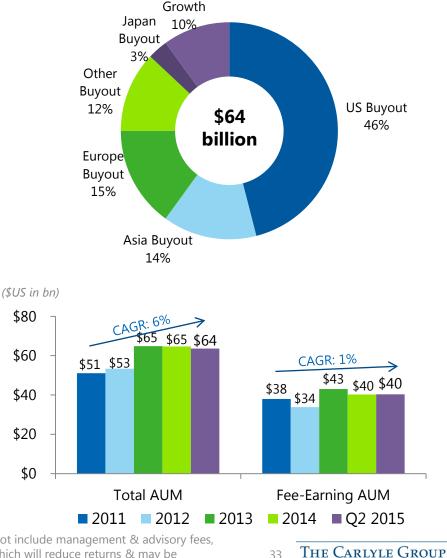
Operating Statistics

- 15 fund families •
- 150+ active Portfolio Companies
- 267 investment professionals
- 27 Operating Executives
- \$25.9 billion of dry powder
- LTM DE: \$919 million

Note: Data as of 6/30/2015.

1) Inception to date aggregate Realized & Partially Realized gross IRR. Gross IRRs do not include management & advisory fees, carried interest, taxes, transaction costs & other expenses borne by fund investors which will reduce returns & may be substantial. See "Important Information" at the beginning of this presentation.

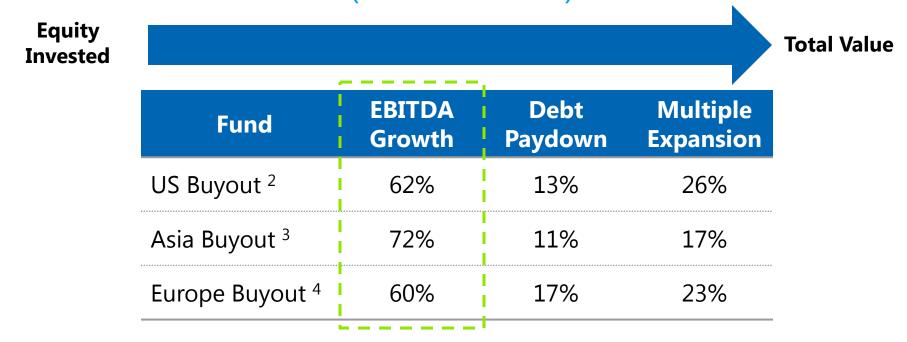
Assets Under Management



33

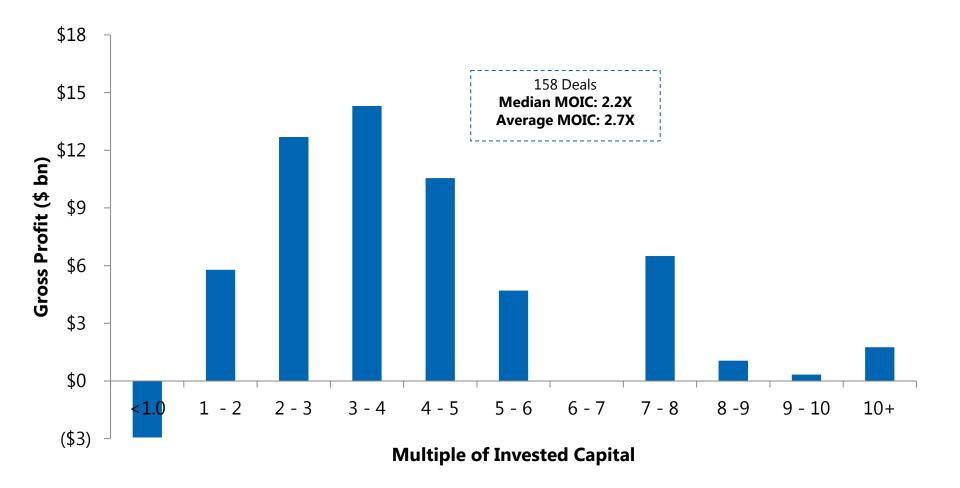
CPE Portfolio Company Earnings Growth Drives Value Creation

Drivers of Value Creation ¹ (% of Value Created)



- Includes both realized & unrealized deals for US Buyout, & includes only realized & partially realized deals for Europe Buyout. Asia buyout only reflects realized & partially realized investments, but includes the unrealized portion of partially realized investments. On the unrealized portion of partially realized investments, actual realized values may differ from the estimated values on which this slide is based. Past performance is not indicative of future results & there is no guarantee these trends will continue. See "Important Information" at the beginning of this presentation.
- 2) As of 6/30/15, represents most recent data available. Illustrates the source of value creation on all deals currently valued at greater than 1.0x in CP IV & CP V. Excludes coinvestment in deals acquired by CP IV & CP V.
- 3) As of 6/30/15, represents most recent data available. Excludes co-investment.
- 4) As of 6/30/15, represents most recent data available. Includes all fully realized & partially realized CEP transactions since inception with the exception of Bredbandsbolaget AB (venture led deal which is not representative of CEP strategy). The losses from realized transactions that have returned < 0.5x cost have been allocated to EBITDA growth, deleveraging, & multiple expansion on a pro-rata basis. Excludes co-investment.</p>

CPE's Proven, Disciplined Investment Process Drives Consistent Returns



Note: Data as of 6/30/2015. Represents realized and partially realized deals in Carlyle Partners, Carlyle Europe Partners and Carlyle Asia Partners since inception. Includes fund and external coinvestment. Past performance is not indicative of future results and there is no guarantee these trends will continue.

35 **The Carlyle Group**

Corporate Private Equity

Financial Data

DE1	\$919 million
Fee-Related Earnings ¹	\$131 million
# of Funds	32
# of Investment Professionals	267
# of Offices	22

Operating Metrics

MOIC (Realized & Partially Realized)	2.6x
MOIC (All Assets)	2.0x
Gross IRR (Realized & Partially Realized)	29%
Gross IRR (All Assets)	27%
Fee-Earning AUM	\$40.3 billion
Total AUM	\$63.6 billion
Dry Powder	\$25.9 billion

Select Active Fund Level Information

	Fully/ Partially	Inception	Committed	Cumulative Invested			
Fund	Invested	Date	Capital	Capital	MOIC	Gross IRR	Net IRR
US Buyout							
	1	0.1.04	¢1.001	#1.0/0	2.0	2.4%	05%
CP II	Invested	Oct-94	\$1,331	\$1,362	3.0x	34%	25%
CP III CP IV	Invested	Feb-00	\$3,913	\$4,032	2.5x	27% 17%	21% 13%
CP IV CP V	Invested Invested	Dec-04 May-07	\$7,850 \$13,720	\$7,613 \$13,001	2.4x 2.0x	20%	13%
CP VI	Partially	May-07 May-12	\$13,000	\$4,279	1.1x	NM	NM
Europe Buyo	,	indy 12	\$10,000	\$1 <u>1</u> 277			
CEP I		Dec 07	6 1 004	6.092	2.2x	18%	11%
CEP I CEP II	Invested Invested	Dec-97 Sep-03	€ 1,004 € 1,805	€ 982 € 2,049	2.2x 2.0x	37%	20%
CEP III	Invested	Dec-06	€ 5,295	€ 2,049	2.0x	20%	15%
CEP IV	Partially	Aug-13	€ 3,083	€ 319	1.0x	NM	NM
Asia Buyout		÷					
CAP I	Invested	Dec-98	\$750	\$628	4.0x	25%	18%
CAP II	Invested	Feb-06	\$1,810	\$1,634	1.7x	10%	7%
CAP III	Invested	May-08	\$2,552	\$2,527	1.7x	18%	12%
CAP IV	Partially	Nov-12	\$3,880	\$1,014	1.1x	NM	NM
Carlyle Japar	n Partners						
CJP I	Invested	Oct-01	¥50,000	¥47,291	3.0x	61%	37%
CJP II	Invested	Jul-06	¥165,600	¥141,867	1.3x	6%	2%
Carlyle Finar	cial Services	Partners					
CGFSP I	Invested	Sep-08	\$1,100	\$1,053	1.9x	21%	14%
CGFSP II	Partially	Apr-13	\$1,000	\$306	1.1x	NM	NM
Carlyle US G	owth						
CEOF I	Partially	May-11	\$1,119	\$895	1.6x	32%	22%
Carlyle Asia	Growth Partr	ners					
CAGP IV	Invested	Jun-08	\$1,041	\$807	1.6x	17%	9%
Europe Tech	nology						
CETP II	Invested	Feb-07	€ 522	€ 436	2.3x	26%	17%

Note: Data as of 6/30/2015. Select fund list includes funds that have at least \$1 billion in capital commitments, cumulative equity invested, or total value as of 6/30/2015. Please see "Important Information" slide for more information on

the calculation of Gross IRR and Gross MOICs.

1) Last twelve months through 6/30/2015.

Global Market Strategies ("GMS")

Strategy & Returns

- Seize today's investment opportunities across credit, commodities, and liquid strategies to deliver outsized returns for our investors
- GMS Carry Funds: 17% Gross IRR¹
- Launched Asian Structured Credit and Business Development Company over the past several years

Operating Statistics

- 7 distinct investment strategies
- 70 individual funds
- 216 investment professionals ²
- \$3.6 billion of dry powder (carry funds)
- LTM DE: \$59 million

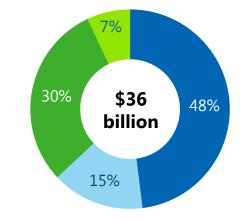
Note: Data as of 6/30/2015.

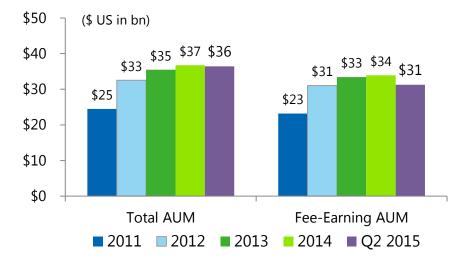
1) Gross IRRs do not include management fees, expenses, carried interest or transaction fees which will reduce returns and in the aggregate, could be substantial.

2) Includes 76 middle-office professionals.

Assets Under Management

■ Credit ■ Carry Funds ■ Hedge Funds & Other ■ Carlyle GMS Finance





37

THE CARLYLE GROUP

Global Market Strategies

Financial Data

DE1	\$59 million
Fee-Related Earnings ¹	\$34 million
# of Funds	70
# of Investment Professionals ²	140
# of Offices	8

Operating Metrics

Hedge Fund and other AUM	\$10.9 billion		
Structured Credit AUM	\$17.2 billion		
Carry Fund AUM	\$6.1 billion		
Middle Market Financing AUM	\$2.5 billion		
Fee-Earning AUM	\$31.3billion		
Total AUM	\$36.4 billion		
Dry Powder	\$3.6 billion		

Segment Composition

Product Line	Strategy	\$ AUM (bn)	# of Funds
Structured Credit			
Structured Credit - US & Europe ¹	Invests in performing broadly syndicated senior secured bank loans through CLOs and synthetic structures	\$17.3	46
Carry Funds & Financing	1		
Strategic Partners	Invests in debt and equity of operationally sound, financially distressed companies, seeking to exert influence or obtain control where appropriate	\$1.4	2
Carlyle GMS Finance ²	Middle market mezzanine investments, focused on LBOs, recapitalization, acquisitions and growth financings	\$2.5	5
Energy Mezzanine	Invests in mezzanine debt investments in North American energy and power projects and companies	\$4.1	2
Asia Structured Credit	Invests in mezzanine tranches of Asian corporate and consumer loan securitizations	\$0.2	1
Hedge Funds and other	vehicles		
Emerging Sovereign Group	Emerging markets investment manager focused on macro, long/short equity and other strategic/tactical global macro strategies	\$4.9	5
Claren Road Asset Management	Long/short credit manager focused on global high grade, high yield, sovereign debt, cash and derivative markets	\$4.6	2
Carlyle Commodity Management ³	Commodities investment manager actively pursuing opportunities in agricultural commodities, soft commodities, ferrous, non-ferrous and precious metals, as well as freight and energy	\$1.4	6

Excludes Churchill Cayman Financial Ltd., a \$1.3 billion CLO and Carlyle GMS Commodities Funding 2014-1, a \$400 million CCO.
 Comprised of a majority of the former investment team of Churchill Financial LLC & currently manages Churchill Cayman Financial Ltd., a \$1.3 billion CLO; as well as Carlyle GMS Finance and a co-invest vehicle, Carlyle's Business Development Companies; and Carlyle Mezzanine Partners, which consists of 2 funds totaling \$0.3 billion in AUM.

(3) Includes Carlyle GMS Commodities Funding 2014-1, a \$400 million CCO and Carlyle GMS Commodities Funding 2015-1, a \$284 million CCO.

Data as of 6/30/2015.

1) Last twelve months through 6/30/2015.

2) Excludes 76 middle-office professionals.



Global Market Strategies: Diverse Set of Investment Opportunities

(AUM \$US in bn) Product		luct	# Team			
Fund Family	Line	Line Strategy		AUM	# Funds	
Structured Credit	Structured Credit ¹	Leveraged Loans	24	\$17.2	46	
	Strategic Partners	Distressed	10	\$1.4	2	
Carry Funds	Carlyle GMS Finance ²	Corporate Lending	19	\$2.5	5	
& Financing	Energy Mezzanine	Energy Lending	19	\$4.1	2	
	Asia Structured Credit	Structured Products	6	\$0.2	1	
	Claren Road	L/S Corporate Credit	60	\$4.6	2	
Hedge Funds and other vehicles	Emerging Sovereign	L/S EM Equities, Macro	42	\$4.9	5	
	Carlyle Commodity Management ³	Commodities	22	\$1.4	6	

Note: Data as of 6/30/2015.

1) Excludes Churchill Cayman Financial Ltd., a \$1.3 billion CLO, Carlyle GMS Commodities Funding 2014-1, a \$400 million CCO and Carlyle GMS Commodities Funding 2015-1, a \$284 million CCO. Also excludes certain non-material new strategies.

2) Currently manages Churchill Cayman Financial Ltd., a \$1.3 billion CLO; as well as Carlyle GMS Finance and a co-invest vehicle, Carlyle's Business Development Companies; and Carlyle Mezzanine Partners, which consists of 2 funds totaling \$0.3 billion in AUM.

3) Includes Carlyle GMS Commodities Funding 2014-1, a \$400 million CCO and Carlyle GMS Commodities Funding 2015-1, a \$284 million CCO. Formerly Vermillion Asset Management.

39 THE CARLYLE GROUP

Real Assets Has Significant Real Estate and Energy Capabilities

Strategy & Returns

- Build best-in-class global natural resources investment platform and scale the real estate investment capabilities
- Real Assets Funds Gross IRR of 22%¹ since inception on Realized/Partially Realized Transactions
- NGP lifetime to date Gross IRR of 32% on • Realized/Partially Realized Transactions²

Operating Statistics

- 26 active funds
- 128 investment professionals
- 800 real assets investments since inception; 338 active
- \$17.0 billion dry powder available to invest
- LTM DE: \$74 million³

Note: Data as of 6/30/2015 unless otherwise noted

Gross IRRs do not include management fees, expenses, carried interest or transaction fees which will reduce returns and in the aggregate, could be substantial.

- As of 3/31/2015. These funds are advised by NGP Energy Capital Management LLC. 2)
- Does not include the impact of the French tax judgment in Q1 2015, which negatively impacted Distributable Earnings by \$80 million 3)

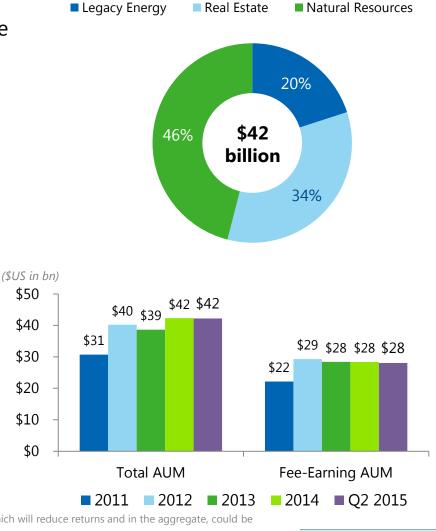
Assets Under Management

Natural Resources

THE CARLYLE GROUP

40

Real Estate



Real Assets

Financial Data

DE ^{1,2}	\$74 million
Fee-Related Earnings ¹	\$43 million
# of Funds	26
# of Investment Professionals	128
# of Offices	11

Operating Metrics				
MOIC (Realized & Partially Realized)	1.8x			
MOIC (All Assets)	1.4x			
Gross IRR (Realized & Partially Realized)	22%			
Gross IRR (All Assets)	13%			
Fee-Earning AUM	\$28.1 billion			
Total AUM	\$42.2 billion			
Dry Powder	\$17.0 billion			

Select Active Fund Level Information

	Fully/ Partially	Incontion	Committed	Cumulative Invested		Gross	
Fund	Invested	Date	Capital	Capital	MOIC	IRR	Net IRR
Carlyle Realty	Partners (CRP)					
CRP III	Invested	Nov-00	\$564	\$523	2.9x	44%	30%
CRP IV	Invested	Dec-04	\$950	\$1,199	1.3x	5%	2%
CRP V	Invested	Nov-06	\$3,000	\$3,290	1.5x	12%	8%
CRP VI	Invested	Sep-10	\$2,340	\$1,967	1.7x	35%	24%
CRP VII	Partially	Mar-14	\$3,757	\$516	1.0x	NM	NM
Carlyle Europe	Real Estate P	artners (CEI	REP)				
CEREP I	Invested	Mar-02	€ 427	€ 517	1.4x	14%	7%
CEREP II	Invested	Apr-05	€ 763	€ 834	0.2x	(100%)	(100%)
CEREP III	Invested	May-07	€ 2,230	€ 1,985	1.1x	2%	(1%)
Legacy Energy	Funds						
Energy II	Invested	Jul-02	\$1,100	\$1,335	2.5x	81%	55%
Energy III	Invested	Oct-05	\$3,800	\$3,560	1.6x	10%	8%
Energy IV	Invested	Dec-07	\$5,979	\$5,873	1.4x	13%	8%
Renew II	Invested	Mar-08	\$3,418	\$2,809	1.4x	10%	6%
NGP Energy Fu	ind						
NGP X	Invested	Jan-12	\$3,586	\$2,796	1.2x	10%	5%
NGP IX	Partially	Jun-14	\$5,325	\$221	1.0x	NM	NM
International E	Energy Fund						
CIEP I	Partially	Sep-13	\$2,500	\$346	1.1x	NM	NM
Infrastructure	Fund						
CIP	Invested	Sep-06	\$1,144	\$1,015	1.2x	4%	1%
itments, cumu	lative equity	invested, o	r				

Note: Data as of 6/30/2015. Select fund list includes funds that have at least \$1 billion in capital commitments, cumulative equity invested, or total value as of 6/30/2015. Please see "Important Information" slide for more information on the calculation of Gross IRR and Gross MOICs.

1) Last twelve months through 6/30/2015.

2) Does not include the impact of the French tax judgment in Q1 2015, which negatively impacted Distributable Earnings by \$80 million. Including the judgment, Distributable Earnings would be (\$6) million.



Our Investment Solutions Businesses Offer an Array of Outcome-Oriented Investments

Strategy & Goals

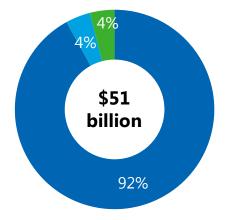
- Design & manage portfolios of either Carlyle products, non-Carlyle products, or combinations thereof
- Solutions packaged as separate accounts or commingled products
- Leverage broad skills & capabilities to enter new product markets

Operating Statistics

- 159 active fund of funds vehicles
 - 118 Private Equity, 26 Real Estate, 15 Fund of Hedge Funds
- 108 investment professionals¹
- \$16.2 billion dry powder available
- LTM DE: \$29 million

Assets Under Management

■ PE Fund of Funds ■ RE Fund of Funds ■ Fund of Hedge Funds





Note: Data as of 6/30/2015.1) Includes 29 middle-office professionals.

Investment Solutions

Financial Data

DE1	\$29 million
Fee-Related Earnings ¹	\$20 million
# of Fund Vehicles	159
# of Investment Professionals ²	108
# of Offices	8

Operating Metrics

Select Business Information

Corporate Private Equity Solutions



AUM: \$46.7 billion

- One of the largest private equity investors over the past 15 years
- Fund of funds, secondaries, and co-investments

Hedge Fund Solutions



AUM: \$2.2 billion

 Combines direct trading with fund investments to create efficient and cost effective portfolios

Real Estate Solutions



- AUM: \$1.8 billion
- One of the first dedicated real estate fund of funds
- Focus on small and midsized managers

Note: Data as of 6/30/2015. Please see "Important Information" slide for more information on the calculation of Gross IRR and Gross MOICs.

1.5x

13%

12%

\$30.3 billion

\$50.7 billion

\$16.2 billion

- 1) Last twelve months through 6/30/2015.
- 2) Includes 29 middle-office professionals.
- 3) AlpInvest reported funds only.

MOIC (All Assets)³

Gross IRR (All Assets)³

Net IRR (All Assets)³

Fee-Earning AUM

Total AUM

Dry Powder



Our Fund Heads Have Substantial Internal and External Expertise

	Corporate P	rivate Equity	
Asia Buyout X.D. Yang - 14 Yrs Greg Zeluck - 17 Yrs	Asia Growth Shankar Narayanan - 11 Yrs Wayne Tsou - 11 Yrs	Carlyle Equity Opportunity Brooke Coburn - 19 Yrs Rodney Cohen - 5 Yrs	Europe Buyout Gregor Boehm - 18 Yrs Marco DeBenedetti - 10 Yrs
Europe Technology Michael Wand - 14 Yrs	Global Financial Services Olivier Sarkozy - 7 Yrs	Ireland Buyout Robert Easton - 15 Yrs	Japan Buyout Tamotsu Adachi - 12 Yrs Kazuhiro Yamada - 14 Yrs
South America Buyout Fernando Borges - 8 Yrs Juan Carlos Felix - 7 Yrs	Sub-Saharan Africa Buyout Marlon Chigwende - 4 Yrs	U.S. Buyout Peter Clare - 23 Yrs Allan Holt - 23 Yrs	
	Real	Assets	
Asia Real Estate Jason Lee - 19 Yrs	Europe Real Estate Peter Stoll - 1 Yr	Infrastructure Robert Dove - 9 Yrs	International Energy Marcel Van Poecke - 2 Yrs
NGP Ken Hersh - 2 Yrs	Power Robert Mancini - 3 Yrs Matt O'Connor - 2 Yrs	U.S. Real Estate Robert Stuckey - 17 Yrs	
	Global Mark	et Strategies	
Asia Structured Credit Greg Park - 1 Yr	Long/Short Corp Credit Brian Riano - 4 Yrs	Emerging Sovereign Group Kevin Kenny - 4 Yrs	Energy Mezzanine David Albert - 5 Yrs Rahul Culas - 5 Yrs
Europe Structured Credit Colin Atkins - 11 Yrs	Global Distressed Ian Jackson - 7 Yrs Shary Moalemzadeh - 12 Yrs	GMS Finance Michael Hart - 1 Yr	Mezzanine Grishma Parekh - 8 Yrs
U.S. Structured Credit Linda Pace - 16 Yrs		Green – 5 or fewer years Blue – More than 5 years	44 THE CARLYLE GRO

Note: Data as of 6/30/2015.

Summary Financial Results

Pre-tax Segment Measures (\$ million)		Quarter	·ly				Annual		
Pre-tax segment measures (\$ million)	3Q14	4Q14	1Q15	2Q15	2011	2012	2013	2014	LTM
Revenue									
Management & Transaction Fees	341	316	304	316	946	993	1,105	1,303	1,277
Performance Fees	224	330	602	331	1,106	996	2,293	1,708	1,487
Investment, Interest & Other Income	12	3	(22)	16	97	55	(30)	12	10
Total Revenue	577	649	885	663	2,149	2,044	3,369	3,022	2,773
Direct & Indirect Base Compensation	185	146	173	158	538	562	589	683	662
Equity Based Compensation	24	23	32	28	0	2	16	80	107
Performance Fee Compensation	85	191	320	182	476	481	1,102	901	779
General & Administrative, Interest & Other Expense	97	102	81	109	281	252	353	374	388
Depreciation & Amortization	5	6	6	7	22	22	24	22	24
Total Expenses	396	468	612	484	1,316	1,318	2,084	2,060	1,960
Economic Net Income	181	181	273	180	833	726	1,285	962	814
(-) Net Performance Fees ¹	139	138	282	149	630	515	1,191	807	709
(-) Investment Income (Loss)	4	(2)	(28)	11	81	42	(43)	(11)	(16)
(+) Equity Based Compensation	24	23	32	28	0	2	16	80	107
Fee Related Earnings	62	67	51	47	121	171	152	247	228
(+) Realized Net Performance Fees ¹	98	264	178	333	678	501	675	733	873
(+) Realized Investment Income (Loss)	(3)	(20)	(82)	6	66	16	11	(6)	(99)
Distributable Earnings	157	311	148	386	864	689	837	973	1,001

		Per Unit	Measures				
Economic Net Income Per Unit (after-tax)	\$0.55	\$0.56	\$0.80	\$0.55	\$3.55	\$2.68	\$2.46
Distributable Earnings Per Common Unit (after-tax)	\$0.44	\$0.91	\$0.43	\$1.18	\$2.50	\$2.78	\$2.96
Distribution per Common Unit	\$0.16	\$1.61	\$0.33	\$0.89	\$1.88	\$2.09	\$2.99

Data as of 6/30/2015.

See "Selected Financial Data" in Carlyle's periodic and annual reports filed with the U.S. Securities and Exchange Commission.

1) Performance fee revenue net of related compensation expense.

Strong Balance Sheet

2)

Key Balance Sheet Items ¹ (\$ million)	6/30/2015
Cash & equivalents	\$1,216
Net accrued performance fees (net of giveback and accrued performance fee compensation)	\$1,632
Investments attributable to Carlyle unitholders ²	\$386
Loans Payable and Senior Notes	\$1,146
Drawn revolving credit line (\$750 million capacity)	-

1) Balance sheet amounts are shown without the impact of certain Carlyle funds that are required to be consolidated on its financial statements.

Excludes the equity method accounting of our investment by Carlyle in NGP Energy Capital Management.



Key Metrics for "The Carlyle Engine"

	Quarterly Data								Annual Data											
	3Q13	4Q13	1Q14	2Q14	3Q14	4Q14	1Q15	2Q15		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	
Total AUM(1) (\$ bn)	185.0	188.8	198.9	202.7	202.6	194.5	192.7	192.8	Total AUM(1) (\$ bn)	45.3	80.6	86.3	89.8	107.5	147.0	170.2	188.8	194.5	192.8	
Corporate Private Equity	62.2	64.9	64.5	64.5	63.6	64.7	64.0	63.6	Corporate Private Equity	24.7	48.5	45.2	48.8	56.3	51.1	53.3	64.9	64.7	63.6	
Global Market Strategies	35.4	35.5	36.5	38.2	38.9	36.7	36.3	36.4	Global Market Strategies	6.7	10.4	13.9	13.3	20.6	24.5	32.5	35.5	36.7	36.4	
Real Assets	39.0	38.7	40.7	43.3	45.8	42.3	42.9	42.2	Real Assets	13.9	21.7	27.3	27.7	30.6	30.7	40.2	38.7	42.3	42.2	
Investment Solutions	48.4	49.8	57.2	56.7	54.3	50.8	49.4	50.7	Investment Solutions	n/a	n/a	n/a	n/a	n/a	40.7	44.1	49.8	50.8	50.7	
Fee-Earning AUM(1) (\$ bn)	137.9	139.9	142.1	145.6	140.2	135.6	129.4	130.0	Fee-Earning AUM(1) (\$ bn)	33.6	64.8	76.3	75.4	80.8	111.0	123.1	139.9	135.6	130.0	
Corporate Private Equity	41.9	43.0	42.9	43.0	42.0	40.2	39.4	40.3	Corporate Private Equity	17.4	36.6	40.2	40.4	38.9	38.0	33.8	43.0	40.2	40.3	
Global Market Strategies	33.7	33.4	34.3	35.4	34.8	33.9	32.0	31.3	Global Market Strategies	6.0	8.3	13.4	12.5	19.0	23.2	31.0	33.4	33.9	31.3	
Real Assets	28.5	28.4	27.4	27.9	28.2	28.4	27.6	28.1	Real Assets	10.2	20.0	22.8	22.5	22.9	22.2	29.3	28.4	28.4	28.1	
Investment Solutions	33.7	35.1	37.5	39.4	35.3	33.1	30.5	30.3	Investment Solutions	n/a	n/a	n/a	n/a	n/a	27.7	28.9	35.1	33.1	30.3	
Fundraising(2)(3) (\$ bn)	6.4	3.8	5.5	7.4	6.5	4.9	4.4	4.7	Fundraising(2)(3) (\$ bn)	15.2	31.2	20.1	1.2	4.2	6.6	14.0	22.0	24.2	9.1	
Corporate Private Equity	3.9	2.6	0.6	2.7	1.6	2.7	1.7	1.9	Corporate Private Equity	8.5	18.8	5.5	0.3	2.4	1.6	7.8	11.8	7.6	3.6	
Global Market Strategies	1.6	0.5	1.8	2.2	1.7	1.2	0.4	1.2	Global Market Strategies	2.8	4.7	6.3	0.1	0.3	2.4	5.2	5.7	6.9	1.6	
Real Assets	0.8	0.4	1.7	2.7	3.0	1.8	2.0	0.6	Real Assets	3.9	7.6	8.3	0.8	1.5	2.1	0.3	2.0	9.2	2.7	
Investment Solutions	0.2	0.3	1.4	(0.1)	0.1	(0.8)	0.3	1.0	Investment Solutions	n/a	n/a	n/a	n/a	n/a	0.5	0.6	2.5	0.5	1.3	
Equity Invested(4) (\$ bn)	1.9	2.2	1.2	3.4	3.7	1.6	1.5	1.6	Equity Invested(4) (\$ bn)	7.9	14.5	12.0	5.0	10.1	11.3	8.0	8.2	9.8	3.1	
Corporate Private Equity	1.1	0.9	0.9	2.8	2.5	0.6	0.8	0.9	Corporate Private Equity	5.6	9.3	4.9	2.0	5.4	7.5	4.2	4.8	6.8	1.7	
Global Market Strategies	0.1	0.4	0.1	0.2	0.3	0.1	0.1	0.0	Global Market Strategies	0.2	0.5	0.7	0.5	0.8	0.8	0.6	0.8	0.6	0.1	
Real Assets	0.7	0.9	0.2	0.4	0.9	0.9	0.6	0.6	Real Assets	2.1	4.7	6.4	2.5	3.9	3.0	3.2	2.5	2.5	1.2	
Realized Proceeds(4) (\$ bn)	3.0	6.3	3.1	6.5	4.5	5.6	4.5	5.8	Realized Proceeds(4)(5) (\$ bn)	10.6	8.9	2.0	2.1	8.2	17.6	18.8	17.4	19.7	10.3	
Corporate Private Equity	1.5	5.3	2.2	4.6	3.2	4.2	3.3	4.5	Corporate Private Equity	8.2	6.2	1.1	0.9	5.3	11.4	12.1	12.2	14.3	7.9	
Global Market Strategies	0.1	0.3	0.1	0.1	0.4	0.1	0.2	0.1	Global Market Strategies	0.1	0.1	0.2	0.2	0.8	1.0	1.1	1.0	0.7	0.3	
Real Assets	1.4	0.8	0.8	1.8	0.8	1.3	1.0	1.1	Real Assets	2.3	2.6	0.7	1.0	2.1	5.2	5.5	4.1	4.7	2.1	
Carry Fund Appreciation(6)	4%	6%	6%	5%	3%	1%	6%	3%	Carry Fund Appreciation(6)			(22%)	8%	34%	16%	14%	20%	15%	9%	
Corporate Private Equity	5%	9%	8%	5%	3%	7%	8%	5%	Corporate Private Equity			(23%)	9%	46%	16%	16%	30%	23%	13%	
Global Market Strategies	2%	10%	3%	12%	6%	(2%)	3%	2%	Global Market Strategies			(46%)	43%	38%	9%	23%	28%	20%	5%	
Real Assets	1%	(1%)	2%	3%	2%	(8%)	2%	0%	Real Assets			(18%)	3%	15%	16%	9%	1%	(2%)	3%	

Note: segments may not add to total due to rounding; For definitions of the operating metrics above, please see The Carlyle Group LP's filings with the Securities and Exchange Commission.

1) For purposes of aggregation, funds denominated in a currency other than U.S. Dollars have been converted at the spot rate as of the end of each period presented.

- 2) For purposes of aggregation, commitments denominated in a currency other than U.S. Dollars have been converted at the spot rate as of the date of closing of such commitment.
- Excludes acquisitions.

4) Amounts represent Carry Fund transactions only (including related coinvestments). Does not include hedge funds, mutual funds, structured credit funds, NGP management fee funds or fund of funds vehicles. For purposes of aggregation, transactions denominated in a currency other than U.S. Dollars have been converted at the average rate for the period presented.

5) Years before 2011 are presented using Distributions to fund investors, 2011 to present are Realized Proceeds.

6) Appreciation / (Depreciation) represents unrealized gain / (losses) for the period on a total return basis before fees and expenses. The percentage of return is calculated as: Ending Remaining Investment FMV plus net investment outflow (sales proceeds minus net purchases) minus Beginning Remaining Investment FMV divided by Beginning Remaining Investment FMV. Excludes external coinvestment.



Reconciliation of GAAP to Non-GAAP Financials

(\$ millions)		Quarterly										Annual								
		2Q14	2Q14 3Q			4Q14		1Q15		2Q15		2011		2012		2013		2014		LTM
Income before provision for income taxes	\$	541	\$	175	\$	(197)	\$	615	\$	474	\$	1,183	\$	2,440	\$	1,444	\$	992	\$	1,067
Adjustments:												((70)								
Partner compensation(1) Equity-based compensation issued in conjunction with the		-		-		-		-		-		(672)		(265)		-		-		-
initial public offering and strategic investments		91		56		60		59		89		-		200		314		269		264
Acquisition related charges and amortization of intangibles		62		25		76		41		(2)		92		128		260		243		139
Other non-operating expenses		(5)		(40)		(16)		1		(3)		32		7		(17)		(30)		(58)
Tax expense associated with performance fee compensation		(29)		15		(2)		(5)		(9)		-		(9)		(35)		(25)		(1)
Net (income) loss attrituable to non-controlling interests in																				
Consolidated entities		(370)		(53)		262		(439)		(371)		203	((1,757)		(676)		(486)		(601)
Other adjustments ⁽²⁾		(2)		2		(2)		1		2		(5)		(17)		(5)		-		3
Economic Net Income	\$	289	\$	181	\$	181	\$	273	\$	180	\$	833	\$	726	\$	1,285	\$	962	\$	814
(-) Net Performance Fees		233		139		138		282		149		630		515		1,191		807		708
(-) Investment Income (Loss)		(5)		4		(2)		(28)		11		82		42		(42)		(11)		(15)
(+) Equity-Based Compensation		20		24		23		32		28		-		2		16		80		107
Fee Related Earnings	\$	80	\$	62	\$	67	\$	51	\$	47	\$	121	\$	171	\$	152	\$	247	\$	228
(+) Realized Net Performance Fees		231		98		264		178		333		678		501		675		733		873
(+) Realized Investment Income (Loss)		12		(3)		(20)		(82)		6		65		16		11		(6)		(99)
Distributable Earnings	\$	323	\$	157	\$	311	\$	148	\$	386	\$	864	\$	689	\$	837	\$	973	\$	1,001
(+) Depreciation & Amortization		6		5		6		6		7		22		22		24		22		23
(+) Interest Expense		15		15		15		15		15		59		25		44		56		59
Distributable EBITDA	\$	344	\$	177	\$	333	\$	168	\$	408	\$	945	\$	736	\$	905	\$	1,051	\$	1,086

Data as of 6/30/2015.

1) Adjustments for partner compensation reflect amounts due to senior Carlyle professionals for compensation and performance fees allocated to them, which amounts were classified as distributions from partner's capital in the consolidated financial statements for periods prior to the reorganization and initial public offering in May 2012.

2) Other Adjustments are comprised of losses associated with early extinguishment of debt, severance and lease terminations, provisions for income taxes attributable to non-controlling interests in consolidated entities, and gains on business acquisitions.